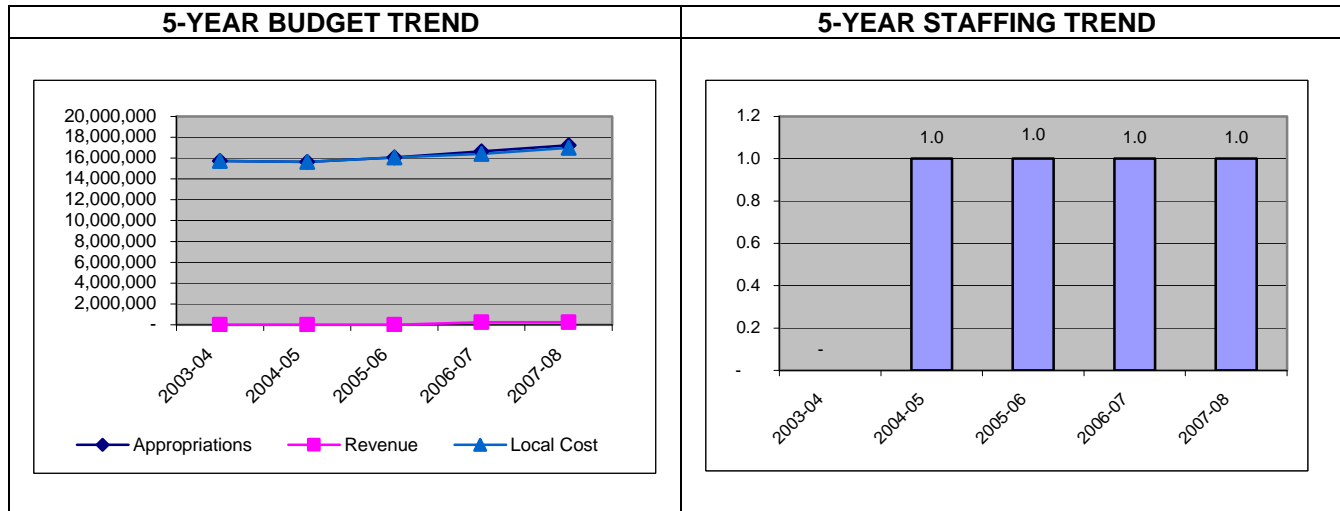


Utilities

DESCRIPTION OF MAJOR SERVICES

The county's utility budget funds the cost of electricity, natural gas, water, sewage, refuse disposal, diesel fuel for emergency generators, and other related costs for county-owned and some leased facilities.

BUDGET HISTORY



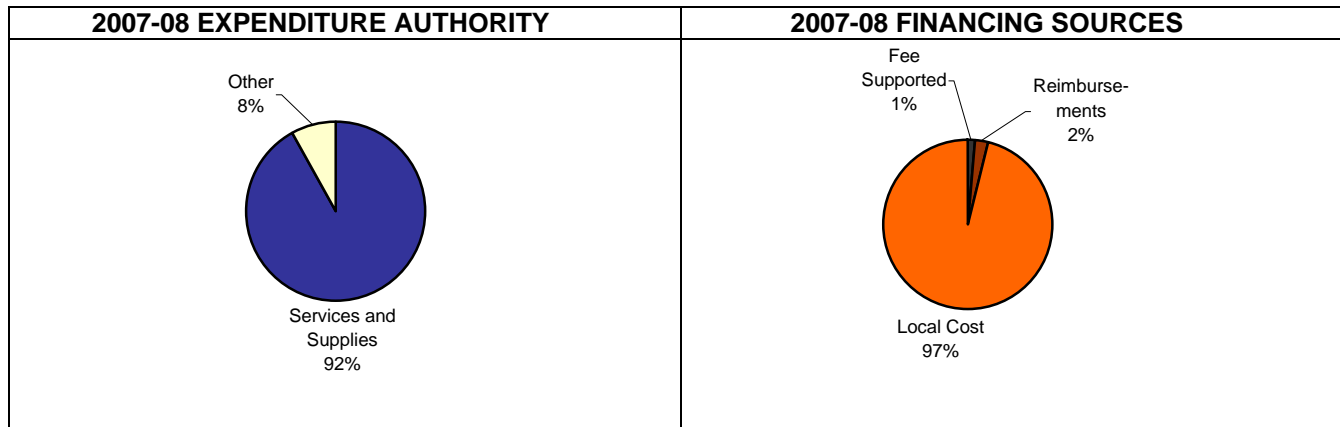
PERFORMANCE HISTORY

| | 2003-04 Actual | 2004-05 Actual | 2005-06 Actual | 2006-07 Modified Budget | 2006-07 Actual |
|----------------------|-------------------|-------------------|-------------------|-------------------------------|-------------------|
| Appropriation | 13,477,393 | 13,743,759 | 14,719,997 | 16,654,565 | 17,393,161 |
| Departmental Revenue | (103,563) | 33,113 | 367,637 | 246,355 | 306,949 |
| Local Cost | 13,580,956 | 13,710,646 | 14,352,360 | 16,408,210 | 17,086,212 |
| Budgeted Staffing | | | | 1.0 | |

In 2006-07, appropriation was more than budgeted due to significant electricity rate increases and unprecedented heat waves during the summer.



ANALYSIS OF FINAL BUDGET



GROUP: Public and Support Services
DEPARTMENT: Facilities Management - Utilities
FUND: General

BUDGET UNIT: AAA UTL
FUNCTION: General
ACTIVITY: Property Management

| | 2003-04 Actual | 2004-05 Actual | 2005-06 Actual | 2006-07 Actual | 2006-07 Final Budget | 2007-08 Final Budget | Change From 2006-07 Final Budget |
|-----------------------------|-------------------|-------------------|-------------------|-------------------|-------------------------|-------------------------|--|
| Appropriation | | | | | | | |
| Salaries and Benefits | - | 12,651 | 76,390 | 77,456 | 79,877 | 87,523 | 7,646 |
| Services and Supplies | 13,308,216 | 13,565,489 | 14,478,977 | 17,069,828 | 16,340,549 | 16,156,343 | (184,206) |
| Central Computer | - | - | - | 843 | 843 | 906 | 63 |
| Transfers | 470,000 | 470,000 | 470,000 | 588,108 | 590,596 | 1,403,548 | 812,952 |
| Total Exp Authority | 13,778,216 | 14,048,140 | 15,025,367 | 17,736,235 | 17,011,865 | 17,648,320 | 636,455 |
| Reimbursements | (300,823) | (304,381) | (305,370) | (343,074) | (357,300) | (409,984) | (52,684) |
| Total Appropriation | 13,477,393 | 13,743,759 | 14,719,997 | 17,393,161 | 16,654,565 | 17,238,336 | 583,771 |
| Departmental Revenue | | | | | | | |
| State, Fed or Gov't Aid | - | - | 230,084 | 4,587 | - | - | - |
| Current Services | - | - | 137,553 | 280,799 | 246,355 | 258,043 | 11,688 |
| Other Revenue | (103,563) | 33,113 | - | 21,563 | - | - | - |
| Total Revenue | (103,563) | 33,113 | 367,637 | 306,949 | 246,355 | 258,043 | 11,688 |
| Local Cost | 13,580,956 | 13,710,646 | 14,352,360 | 17,086,212 | 16,408,210 | 16,980,293 | 572,083 |
| Budgeted Staffing | | | | | 1.0 | 1.0 | - |

Salaries and benefits of \$87,523 fund 1.0 position, step increases, MOU, and retirement rate adjustments.

Services and supplies of \$16,156,343 fund the utility costs. The decrease of \$184,206 is primarily due to the transfer of the Big Bear and Central Courthouses from the county to the state, shifting payment of the utility bills to the Administrative Office of the Courts (AOC).

Transfers of \$1,403,548 include \$470,000 for the bond payments related to a Gilbert Street Complex heating, ventilating, and air conditioning (HVAC) project completed in 1997. In addition, \$800,000 involves a reclassification from utilities expenditures to reimburse the AOC for the county's share of the utilities cost for the two courthouses transferred to the state. The balance, including an increase of \$12,952, is due to the allocation of administrative overhead costs to the Facilities Management Administrative division.

Reimbursements and revenue totaling \$668,027, which increased by \$52,684 and \$11,688 respectively, are charges for utility costs passed to customers and third parties that occupy county-owned space.

| PERFORMANCE MEASURES | | | |
|---|----------------------|-------------------|----------------------|
| Description of Performance Measure | 2006-07 Projected | 2006-07 Actual | 2007-08 Projected |
| Percentage decrease in electrical usage in county-owned buildings (Currently 87,122,629 KW hours per year). | 5% | 1.5% | N/A |

